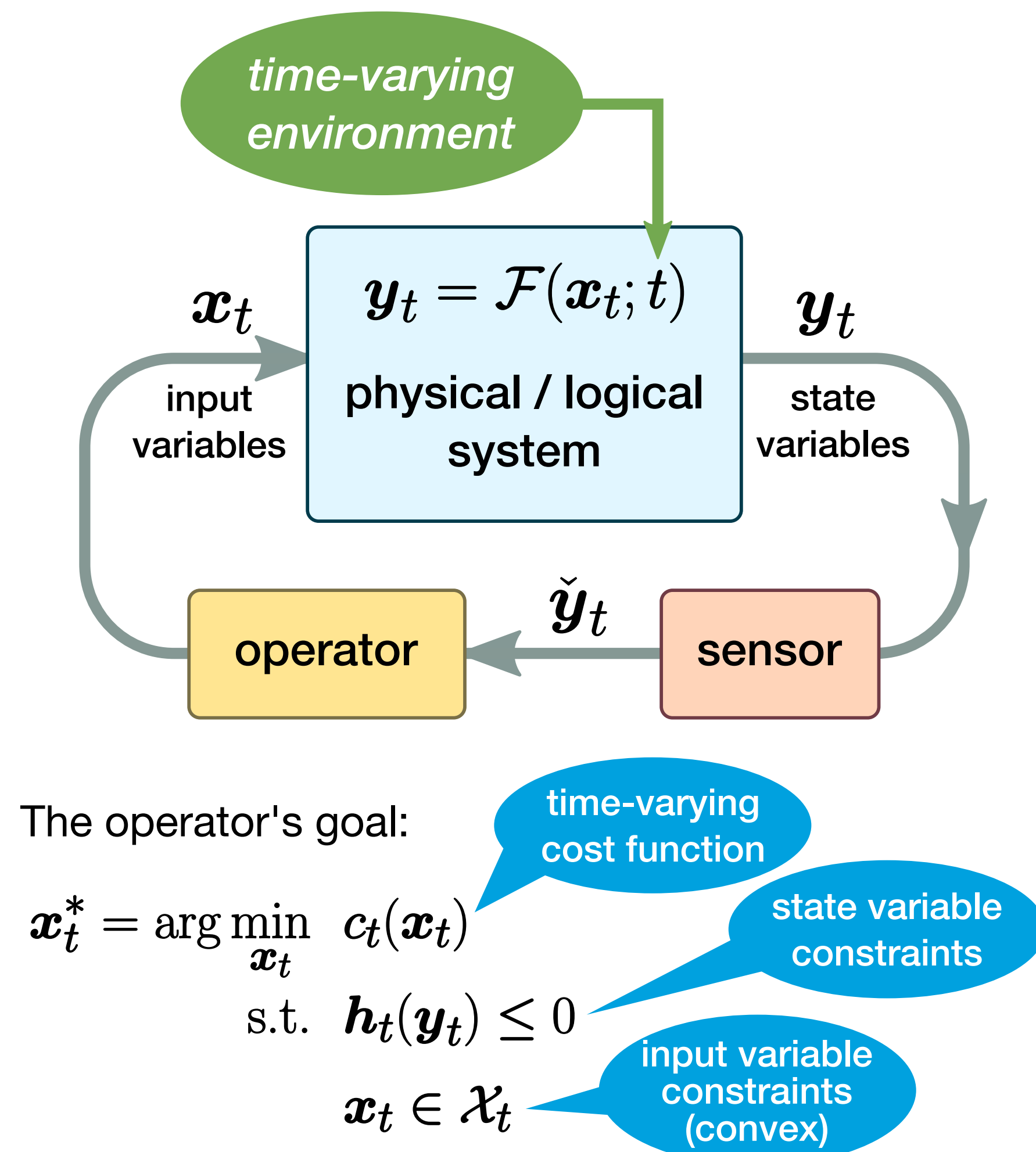




A Feedback-Based Regularized Primal-Dual Gradient Method for Time-Varying Optimization

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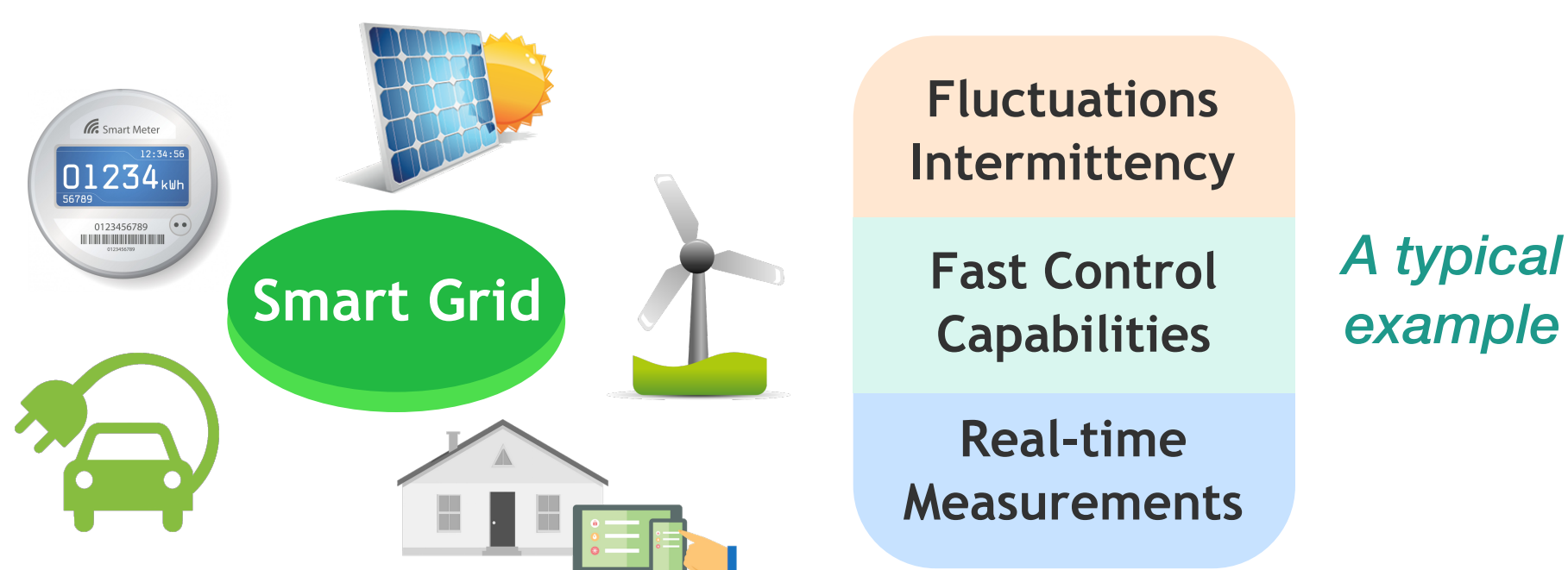
Introduction



This work: **online feedback-based** algorithms that **track** the optimal solutions \mathbf{x}_t^*

Finding exact \mathbf{x}_t^* may not be appropriate in *time-varying* setting:

- Can be slow for large systems
- The system / environment may have changed a lot after an exact solution has been found.



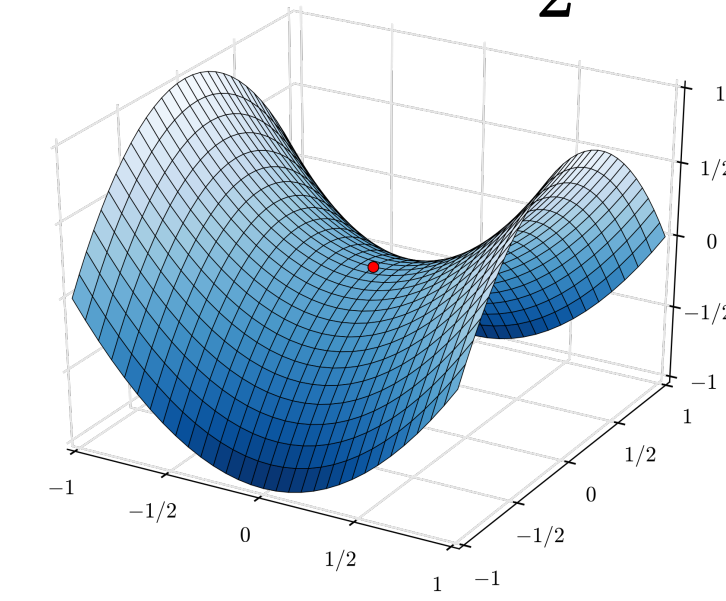
Algorithm

Regularized Lagrangian: $\mathcal{L}_t(\mathbf{x}, \boldsymbol{\lambda}) = c_t(\mathbf{x}) + \boldsymbol{\lambda}^T \mathbf{h}_t(\mathcal{F}(\mathbf{x}; t)) - \frac{\epsilon}{2} \|\boldsymbol{\lambda}\|^2$

Primal-dual gradient method:

$$\hat{\mathbf{x}}_t = \mathcal{P}_{\mathcal{X}_t} \left[\hat{\mathbf{x}}_{t-1} - \alpha \nabla_{\mathbf{x}} \mathcal{L}_t(\hat{\mathbf{x}}_{t-1}, \hat{\boldsymbol{\lambda}}_{t-1}) \right]$$

$$\hat{\boldsymbol{\lambda}}_t = \mathcal{P}_{\mathbb{R}_+^m} \left[\hat{\boldsymbol{\lambda}}_{t-1} + \beta \nabla_{\boldsymbol{\lambda}} \mathcal{L}_t(\hat{\mathbf{x}}_{t-1}, \hat{\boldsymbol{\lambda}}_{t-1}) \right]$$



Utilize *feedback measurements*:
 replace $\mathcal{F}(\hat{\mathbf{x}}_{t-1}; t)$ by measured values $\check{\mathbf{y}}_t$

Feedback-based primal-dual gradient method:

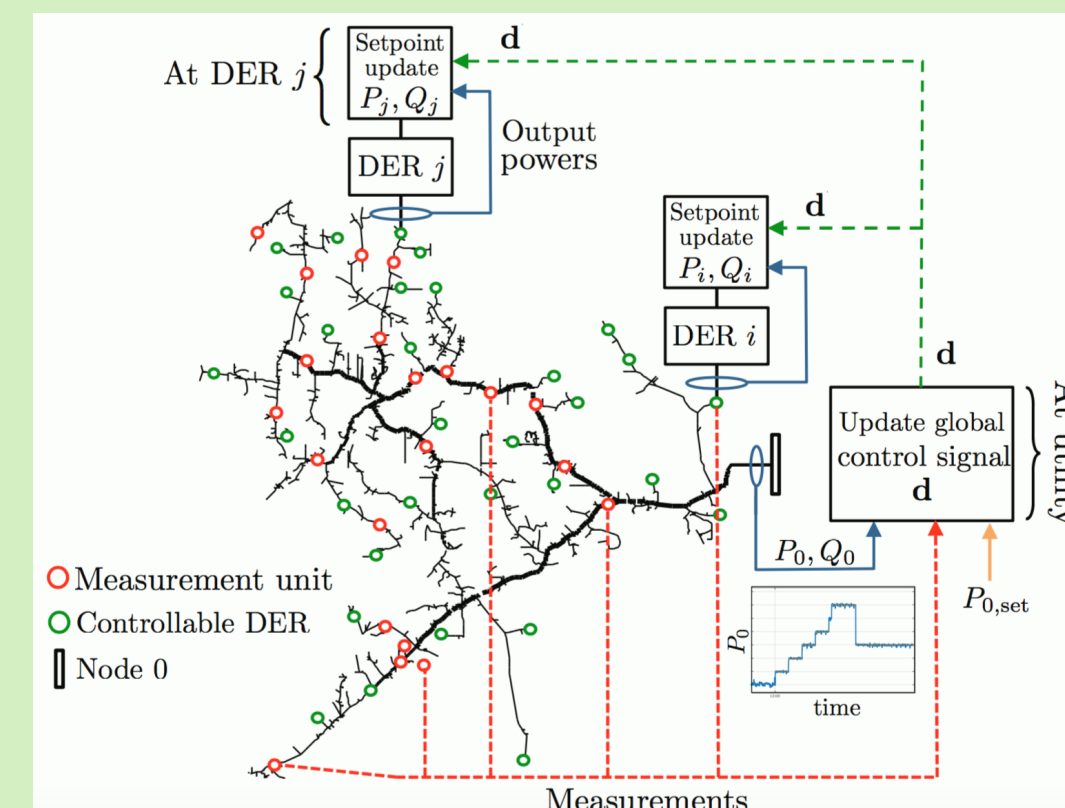
$$\hat{\mathbf{x}}_t = \mathcal{P}_{\mathcal{X}_t} \left[\hat{\mathbf{x}}_{t-1} - \alpha \left(\nabla c_t(\hat{\mathbf{x}}_{t-1}) + (\mathbf{H}_t(\check{\mathbf{y}}_t) \mathbf{J}_t(\hat{\mathbf{x}}_{t-1}, \check{\mathbf{y}}_t))^T \hat{\boldsymbol{\lambda}}_{t-1} \right) \right]$$

$$\hat{\boldsymbol{\lambda}}_t = \mathcal{P}_{\mathbb{R}_+^m} \left[\hat{\boldsymbol{\lambda}}_{t-1} + \beta \left(\mathbf{h}_t(\check{\mathbf{y}}_t) - \epsilon \hat{\boldsymbol{\lambda}}_{t-1} \right) \right]$$

■ \mathbf{H}_t : Jacobian matrix of \mathbf{h}_t ■ \mathbf{J}_t : Jacobian matrix of $\mathcal{F}(\cdot; t)$

- Fast timescale measurements monitor system's *time-varying* behavior.
- Measurements are fed back to optimization iterations *in real-time* even if iteration has not converged yet.
- The resulting $\hat{\mathbf{x}}_t$ *tracks* time-varying optimal solution.
- Feedback measurements help reduce computation time and facilitate distributed implementation.

A distribution network control system [2] based on the proposed algorithm.



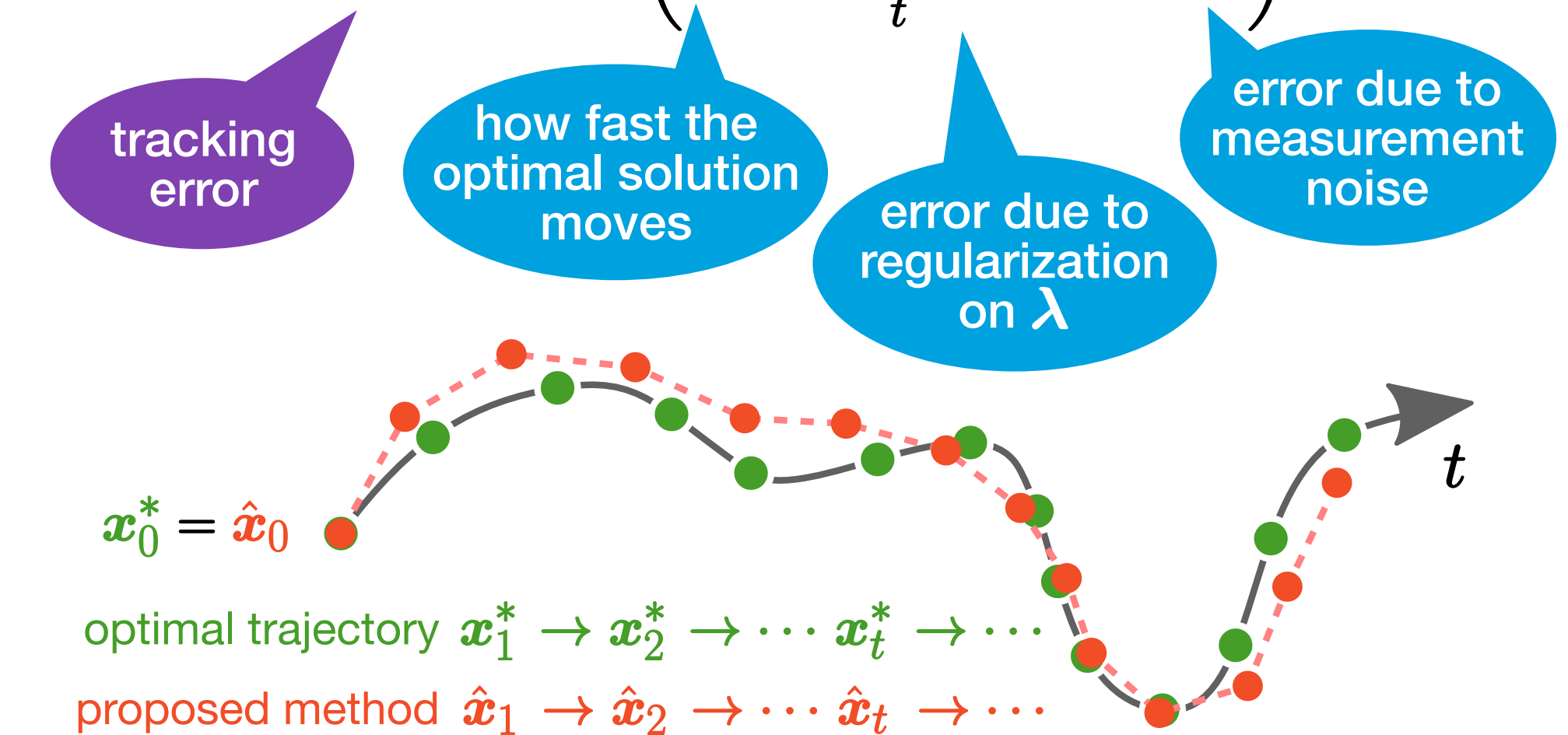
Theoretical Analysis

Theorem: Assume certain regularity conditions and that \mathcal{L}_t is locally sufficiently convex in \mathbf{x} around $(\mathbf{x}_t^*, \boldsymbol{\lambda}_t^*)$ for any t . With properly chosen parameters α, β, ϵ , if

$$\sigma := \sup_t \|\mathbf{x}_t^* - \mathbf{x}_{t-1}^*\|$$

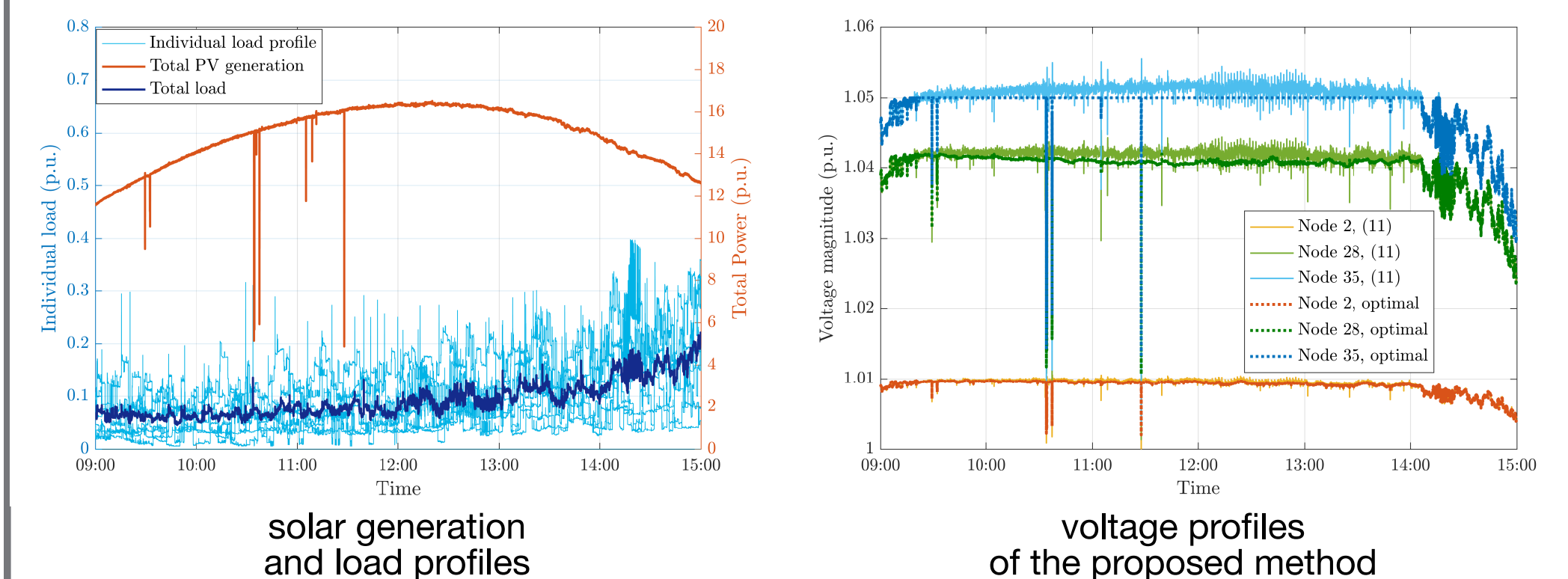
is less than some threshold, and measurement error is upper bounded by Δ , then the tracking error satisfies

$$\|\hat{\mathbf{x}}_t - \mathbf{x}_t^*\| \leq C_1 \left(\sigma + C_2 \sup_t \|\boldsymbol{\lambda}_t^*\| + C_3 \Delta \right)$$



Simulation

The proposed algorithm has been simulated on a real-time optimal power flow (OPF) problem on a modified IEEE 37 node test feeder with high penetration of solar panels.



[1] Y. Tang, E. Dall'anese, A. Bernstein, and S. Low. "A feedback-based regularized primal-dual gradient method for time-varying nonconvex optimization", submitted to CDC 2018.
 [2] E. Dall'Anese, S. Guggilam, A. Simonetto, Y. C. Chen, and S. V. Dhople. "Optimal regulation of virtual power plants", IEEE Transactions on Power Systems.